

SOAH DOCKET NO. 582-07-2673
TCEQ DOCKET NO. 2007-0204-WDW

APPLICATION OF TEXCOM GULF	§	BEFORE THE STATE OFFICE
DISPOSAL, L.L.C. FOR TEXAS	§	
COMMISSION ON ENVIRONMENTAL	§	OF
QUALITY UNDERGROUND INJECTION	§	
CONTROL PERMIT NOS. WDW410,	§	
WDW411, WDW412, and WDW413	§	ADMINISTRATIVE HEARINGS

SOAH DOCKET NO. 582-07-2674
TCEQ DOCKET NO. 2007-0362-IHW

APPLICATION OF TEXCOM GULF	§	BEFORE THE STATE OFFICE
DISPOSAL, L.L.C. FOR TEXAS	§	
COMMISSION ON ENVIRONMENTAL	§	OF
QUALITY INDUSTRIAL SOLID WASTE	§	
PERMIT NO. 87758	§	ADMINISTRATIVE HEARINGS

PRE-FILED TESTIMONY OF

WILLIAM R. WILDER, Ph.D.

ON BEHALF OF ALIGNED PROTESTANTS

MONTGOMERY COUNTY AND CITY OF CONROE

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1 I. BACKGROUND AND EXPERIENCE

2 Q. DR. WILDER, WOULD YOU STATE YOUR FULL NAME?

3 A. William Ray Wilder.

4 Q. WHAT IS YOUR EDUCATIONAL BACKGROUND?

5 A. I have a bachelor's, a master's, and a doctorate, all in biology from Rice
6 University.

7 Q. WHAT IS YOUR PRESENT OCCUPATION?

8 A. I am the president and owner of Axis, A-X-I-S, Environmental Services,
9 Incorporated, in The Woodlands, Texas.

10 Q. WHEN DID YOU RECEIVE YOUR PH.D. IN BIOLOGY?

11 A. 1987.

12 Q. HOW LONG HAVE YOU BEEN INVOLVED IN THE ENVIRONMENTAL
13 INDUSTRY OR AN INDUSTRY INVOLVING ENVIRONMENTAL ISSUES
14 IN YOUR PROFESSIONAL CAREER?

15 A. I started doing some natural resource environmental and ecological consulting
16 while I was in grad school, probably in the 1981-82 timeframe. And upon
17 completion of my Ph.D., I went to work part time for a consulting firm and began
18 working on hazardous waste work as well.

19 Q. JUST BRIEFLY, WHAT WOULD BE THE NATURE OF THE WORK OF
20 AXIS ENVIRONMENTAL SERVICES, INCORPORATED?

21 A. Larry Peyton and I started the firm back in 1997. He is a chemical engineer; and
22 we started Axis as a company-serving industry, both refining and petrochemical
23 as well as insurance companies and oil and gas companies, providing them with

1 everything from permitting, site investigation, remediation plans, management of
2 remediation operations, oversight of emergency responses, risk management, and
3 just a general soup-to-nuts approach to environmental regulatory and management
4 needs.

5 Q. SO HOW MANY TOTAL YEARS HAVE YOU ENGAGED IN THAT
6 BUSINESS WITH AXIS?

7 A. 12 and a half years.

8 Q. IN YOUR BUSINESS WITH AXIS ENVIRONMENTAL SERVICES, ARE
9 YOU INVOLVED IN ISSUES INVOLVING WASTEWATER OR
10 INDUSTRIAL WASTE STREAMS?

11 A. Yes.

12 Q. HOW MUCH INVOLVEMENT HAVE YOU HAD IN THAT REGARD?

13 A. It has varied from year to year, but a lot of my clients are large petrochemical or
14 refining operations. Obviously they have a tremendous amount of concern and
15 responsibility for wastewater treatment and discharge. Some of my clients in the
16 oil and gas industry as well have issues with wastewater that they generate either
17 as part of their exploration or production activities. I also advise and consult with
18 insurance companies that have various issues involving policies that they have
19 written for wastewater treatment plants or for facilities that as part of their process
20 include a wastewater treatment plant.

21 Q. SO WOULD IT BE FAIR TO SAY THAT YOU ARE FAMILIAR WITH THE
22 ISSUES INVOLVING THE APPROPRIATE AND SAFE DISPOSAL OF A
23 CLASS 1 NONHAZARDOUS INDUSTRIAL WASTEWATER STREAM?

1 A. Yes.

2 Q. CAN YOU BRIEFLY LIST THE TYPE OF COMPANIES OR INDUSTRIES
3 THAT WOULD HAVE A NEED TO DISPOSE OF A CLASS 1
4 NONHAZARDOUS INDUSTRIAL WASTEWATER STREAM?

5 A. Virtually any manufacturing facility, whether it is a large operation like a refinery
6 or a chemical facility, would have the potential for generating a Class 1
7 nonhazardous wastewater stream. Smaller facilities, even car shops or car
8 dealerships, dry cleaning facilities, there are a number of commercial operations
9 that produce process wastewaters that you have to distinguish from the sanitary
10 sewer that would also be generated by an operation. For instance, your
11 bathrooms, your sinks, your toilets, that would be your sanitary sewer; and
12 anything that you use in the process of manufacturing goods, whether you are
13 doing metal working or a plastics manufacturer, anything that comes in contact
14 with your actual manufacturing process would potentially generate a Class 1
15 nonhazardous wastewater stream.

16 Q. ARE YOU FAMILIAR WITH THE DISPOSAL OF A CLASS 1
17 NONHAZARDOUS WASTEWATER STREAM THROUGH A PUBLICLY
18 OWNED TREATMENT WORKS?

19 A. Yes.

20 Q. ARE YOU FAMILIAR WITH OTHER MEANS OF SAFE DISPOSAL OF A
21 CLASS 1 NONHAZARDOUS INDUSTRIAL WASTEWATER STREAM?

22 A. Yes. When I was working for OHM Corporation back in the '90s as regional
23 technical director, I was part of something called the Technology Assessment and

1 Commercialization Group. And it was our responsibility for the OHM
2 Corporation to research and evaluate and basically render opinions on all of the
3 different waste disposal options that were being offered either privately or
4 publicly for hazardous and nonhazardous waste at the time.

5 Q. HAVE YOU EVER BEEN ASKED TO GIVE TESTIMONY OR TO BE
6 QUALIFIED AS AN EXPERT WITNESS IN A COURT OF LAW
7 CONCERNING YOUR TRAINING AND EXPERIENCE IN THE INDUSTRY
8 THAT YOU HAVE PRACTICED IN?

9 A. Yes.

10 Q. HOW MANY TIMES, IF YOU KNOW?

11 A. Certainly dozens of times. There were a few cases that went as far as actual trial.
12 There were many, many more that went through depositions and then wound up
13 settling out. There were others that settled through mediation, but I would have to
14 say maybe a dozen court cases and too many depositions and other cases for me
15 to easily count right now, but probably around 40 or 50 possibly.

16 Q. HAVE YOU EVER BEEN ASKED TO GIVE A PROFESSIONAL OPINION IN
17 STATE DISTRICT COURT IN THE STATE OF TEXAS?

18 A. Yes.

19 Q. HAVE YOU EVER BEEN ASKED TO GIVE A PROFESSIONAL OPINION
20 BASED ON YOUR TRAINING AND EXPERIENCE IN THE UNITED
21 STATES DISTRICT COURT ANYWHERE?

22 A. Yes.

1 Q. DO YOU HAVE ANY EXPERIENCE IN YOUR PROFESSIONAL CAREER
2 IN THE DISPOSAL OF SOLID WASTE?

3 A. Yes.

4 Q. HOW MANY YEARS EXPERIENCE IN THAT REGARD, SIR?

5 A. That was probably something that came up on a reasonably regular basis
6 throughout the 24 years or so that I have been working with hazardous waste and
7 industrial waste.

8 Q. HAVE YOU HAD ANY EXPERIENCE IN ANALYZING AND REVIEWING
9 PUBLIC INTEREST ISSUES IN REGARD TO THE DISPOSAL OF
10 NONHAZARDOUS INDUSTRIAL WASTEWATER AND THE DISPOSAL OF
11 SOLID WASTE?

12 A. Yes.

13 Q. HOW MUCH EXPERIENCE DO YOU HAVE IN THAT REGARD, SIR?

14 A. There have been several facilities or several cases where that was an issue with
15 some of the disposal management that we were handling for a client at the time.

16 Q. CAN YOU BRIEFLY TELL US TO WHAT EXTENT THE PUBLIC
17 INTEREST ISSUE WAS SOMETHING YOU EXAMINED ON PROJECTS
18 YOU HAVE WORKED ON THAT INVOLVED A PUBLIC INTERST
19 COMPONENT?

20 A. There were a number of cases where facilities required either my services or the
21 services of the company I worked for at the time to look at all of their waste
22 streams, both hazardous and nonhazardous, and determine the appropriate
23 methods available for disposing of those streams, whether that was on-site

1 treatment prior to removal from the site or removal from the site to various
2 facilities that would perform treatment or disposal operations. The neighbors,
3 obviously, were one of the public concerns. I was involved with creation of the
4 environmental laws in Venezuela where the entire population had to be
5 considered in terms of the way we advised them of setting up the laws and how to
6 structure their waste management protocols.

7 Q. DID ANY OF THE PROJECTS THAT YOU WORKED ON WITH RESPECT
8 TO APPROPRIATE DISPOSAL OF WASTE HAVE PERMITTING
9 FEATURES WHERE A PUBLIC INTEREST CONSIDERATION WAS PART
10 OF THE PERMITTING FEATURE?

11 A. Yes, I believe the Proteco landfill in Ponce, Puerto Rico, had those requirements.
12 I was down there in the early '90s advising the Puerto Rican government and the
13 owners of the Proteco landfill on the various aspects of the Resource
14 Conservation and Recovery Act and how it affected them and, obviously, again,
15 the neighbors and the surrounding area to the landfill was one of the major issues
16 that we had to address.

17 Q. HAVE YOU HAD TO CONSIDER IN YOUR WORK ALTERNATIVE
18 MEANS OF DISPOSAL FOR A NONHAZARDOUS INDUSTRIAL
19 WASTEWATER STREAM AND/OR ALTERNATIVE MEANS OF DISPOSAL
20 FOR SOLID WASTE PRODUCTS?

21 A. Yes. There were, again, several facilities over the years that required an
22 evaluation of their streams to see where the materials should be disposed and how

1 they should be disposed of to create the least amount of risk and the greatest
2 benefit to both the public and, by extension, the manufacturer or the generator.

3 Q. ARE YOU FAMILIAR WITH ISSUES THAT PERTAIN TO MAINTAINING
4 FRESH DRINKING WATER?

5 A. Yes.

6 Q. ARE YOU FAMILIAR WITH ISSUES PERTAINING TO HOW AN
7 INDUSTRIAL WASTEWATER STREAM COULD IMPACT OR POLLUTE
8 FRESH DRINKING WATER?

9 A. Yes. One of my areas of expertise is the fate and persistence of manmade
10 materials in the environment, whether the manmade materials come from a
11 hazardous source or nonhazardous source. So I have looked at a variety of
12 potential sources, how they might be released and how they might move upon
13 release and where they might wind up impacting target organisms.

14 Q. IN YOUR EXPERIENCE IN WORKING WITH ISSUES INVOLVING
15 APPROPRIATE DISPOSAL OF LIQUID AND SOLID WASTE MATERIALS
16 FROM INDUSTRIAL GENERATORS, HAVE YOU EVER HAD TO
17 EVALUATE, ANALYZE, AND GIVE ADVICE ON ECONOMIC ISSUES
18 CONNECTED TO SUCH DISPOSAL OPERATIONS?

19 A. Yes, certainly with both Resource Conservation and Recovery Act and Superfund
20 facilities, I was asked to review the economic impact of the various disposal
21 options. I was also a corporate environmental director for Southdown Cement
22 with direct fiscal responsibility for determination of best management practices or
23 final disposition of various waste streams, both hazardous and nonhazardous.

1 AT THIS TIME THE ALIGNED PROTESTANTS, MONTGOMERY COUNTY
2 AND THE CITY OF CONROE, WILL OFFER DR. WILLIAM WILDER AS AN
3 EXPERT IN THE AREA OF APPROPRIATE AND SAFE DISPOSAL OF BOTH
4 LIQUID AND SOLID INDUSTRIAL WASTES INCLUDING ISSUES
5 INVOLVING PRACTICALITY, ECONOMICS, AND FEASIBILITY, AND
6 PUBLIC INTEREST CONSIDERATIONS.

7 ADDITIONALLY, ALIGNED PROTESTANTS OFFER DR. WILDER AS AN
8 EXPERT IN THE COMPOSITION OF A CLASS 1 NONHAZARDOUS
9 INDUSTRIAL WASTEWATER STREAM AND THE COMPOSITION OF SOLID
10 WASTE MATERIALS WHICH ARE A PRODUCT OF THE PROCESS OF
11 DISPOSING OF A CLASS 1 NONHAZARDOUS INDUSTRIAL WASTEWATER
12 STREAM.

13 II. PUBLICLY OWNED TREATMENT WORKS, PRETREATMENT AND
14 OTHER DISPOSAL FACILITIES

15 Q. ARE YOU FAMILIAR WITH A PUBLICLY OWNED TREATMENT WORKS,
16 THE CONCEPT, OR WHAT THAT IS?

17 A. Yes.

18 Q. IS IT POSSIBLE FOR A PUBLICLY OWNED TREATMENT WORKS TO
19 DISPOSE OF A CLASS 1 NONHAZARDOUS INDUSTRIAL WASTEWATER
20 STREAM?

21 A. Yes. They are allowed to accept streams from generators of Class 1
22 nonhazardous wastewaters generally pending that those streams meet
23 pretreatment requirements.

1 Q. IS THERE A PRETREATMENT FEATURE INVOLVED FOR A CLASS 1
2 GENERATOR TO USE A POTW TO DISPOSE OF THEIR WASTEWATER?

3 A. Yes. There is a general requirement as well as usually I find there are local
4 additions to these requirements which are tailored to meet the various loads and
5 types of industry that feed into the POTW.

6 Q. WHAT WOULD BE SOME OF THE METHODS OF PRETREATMENT THAT
7 A CLASS 1 NONHAZARDOUS INDUSTRIAL WASTEWATER
8 GENERATOR MIGHT USE?

9 A. They would probably be required to buffer the wastewater stream, in other words,
10 adjust the pH, also known as neutralization. Sometimes streams may require
11 flocculation or removal of particulates to a certain size. In some cases, there may
12 be a requirement to reduce the metals concentrations in the wastewater stream to
13 certain acceptable levels. And in all cases that I have seen, the streams have to be
14 rendered acceptable both for flammability and explosivity. In other words, they
15 have to pass requirements for not being flammable or explosive.

16 Q. IS PRETREATMENT OF WASTEWATER A PROCESS THAT THE WASTE
17 GENERATOR WOULD UNDERTAKE TYPICALLY AT THEIR FACILITY?

18 A. Yes.

19 Q. WHAT ARE TYPICALLY SOME OF THE WASTE COMPONENTS THAT
20 ARE EITHER REMOVED OR DEALT WITH IN THE PRETREATMENT
21 PROCESS?

22 A. In the facilities that I have worked with, some of the primary pretreatment targets
23 would be particulates, in other words, solids, suspended solids, or solids that may

1 actually be floating or resident on the bottom of vessels, tanks, or pipelines.

2 Again, as I said earlier, they would probably also be making sure that the pH of
3 their waste stream has been buffered to an acceptable level prior to discharge to
4 the POTW or transportation to the POTW. And depending on the type of facility,
5 if they have high organics content, hydrocarbon content, in general there would
6 certainly be the goal to remove any type of free product to the extent that it would
7 create potential flammability or explosivity. And, again, the reactivity of the
8 material would also consider its ability to generate cyanide. So there are a lot of
9 different neutralization and reactivity minimization processes that would take
10 place in addition to filtering or removal of particulates by means other than
11 filtering.

12 Q. ONCE SOME FORM OF PRETREATMENT HAS BEEN UNDERTAKEN BY
13 A GENERATOR OF WASTEWATER AND THEIR WASTE STREAM MADE
14 ACCEPTABLE FOR INTRODUCTION TO A POTW, DOES THAT LEAVE
15 SOME RESIDUAL MATERIAL THAT THE GENERATOR THEN HAS TO
16 DISPOSE OF?

17 A. In many cases, yes.

18 Q. IN WHAT FORM DOES THAT RESIDUAL MATERIAL TYPICALLY TAKE?
19 IS IT LIQUID, SOLID, OR WHAT?

20 A. Depending on the characteristic that was being addressed by the pretreatment,
21 obviously if it is removal of particulates from the waste stream, the resultant
22 material would be solid, and depending on how it was removed from the waste
23 stream, the dryness or density of the solid would be variable. In the case of

1 removal of free organics, the residual could possibly be an organic material that
2 could be reintroduced into the process stream, which is why I commented earlier
3 that in most cases, it results in something that has to be disposed of. In the case of
4 flocculation of metals, you may wind up with a sludge with concentrated metals
5 which would have to be disposed of as a hazardous waste in most cases. So there
6 are a variety of end results depending on the stream being treated and how it is
7 being processed in pretreatment.

8 Q. IS ALL OF THE RESULTING SLUDGE HAZARDOUS?

9 A. No, it is not. It depends on a case-by-case basis; but, no, not all pretreatment
10 residue is hazardous.

11 Q. WITH RESPECT TO DEEP WELL INJECTION OF CLASS 1
12 NONHAZARDOUS INDUSTRIAL WASTEWATER, IS THERE IN YOUR
13 EXPERIENCE SOME REQUIREMENT POTENTIALLY FOR
14 PRETREATMENT OF THAT WASTE BEFORE IT IS INJECTED INTO THE
15 GROUND?

16 A. Yes, depending on both the specifics of the generator and the stream that they are
17 disposing of and depending on the specifics of the disposer's facility, what type of
18 formation they are injecting into. That generally drives the pretreatment criteria,
19 whether that is done on-site or not remains to be negotiated by both the generator
20 and the disposer.

21 **III. OTHER DEEP WELL INJECTION FACILITIES**

1 Q. HAVE YOU HAD AN OPPORTUNITY TO REVIEW SOME FEATURES OF
2 THE TEXCOM GULF DISPOSAL APPLICATION FOR DEEP WELL
3 INJECTION AT ISSUE IN THIS CASE?

4 A. Yes.

5 Q. ARE YOU FAMILIAR WITH AND HAVE YOU REVIEWED ANY ASPECTS
6 OF ANY OTHER DEEP WELL INJECTION FACILITY IN THE HOUSTON
7 AREA?

8 A. I have had an opportunity over the years to not necessarily investigate these
9 facilities as much as look at their criteria for what streams they can or cannot take
10 and advise my clients on what type of pretreatment their streams would require in
11 order to meet those disposal criteria.

12 Q. IS THERE ANOTHER DEEP WELL INJECTION FACILITY IN THE
13 HOUSTON AREA THAT YOU ARE FAMILIAR WITH THAT HAS A NAME
14 OR REFERENCE OF NEWPARK?

15 A. Yes. In most of the TCEQ documents I reviewed, it is also referred to as Big Hill
16 Industries, or Big Hill IND.

17 Q. WHERE IS THAT FACILITY?

18 A. It is in Jefferson County.

19 Q. ARE YOU FAMILIAR WITH THE TERM OR REFERENCE OF "TOTAL
20 SUSPENDED SOLIDS"?

21 A. Yes.

22 Q. WHAT ARE WE REFERRING TO WHEN WE TALK ABOUT "TOTAL
23 SUSPENDED SOLIDS"?

1 A. Total suspended solids would be whatever particulates are in the waste stream that
2 are not actually dissolved into the waste stream itself. In other words, if you have
3 silts or clays that are suspended at least to the extent that they would stay
4 suspended during generation and transportation and injection, any type of
5 nondissolved solid that is part of the waste stream is a total suspended solid.

6 Q. IS THERE A REFERENCE IN THE TEXCOM MATERIALS AS TO THE
7 LEVEL OF TOTAL SUSPENDED SOLIDS THAT THEY ARE ABLE TO
8 RECEIVE?

9 A. I did not see anything in reference to the concentration of total suspended solids;
10 but I believe in one of the testimonies that I looked at or one of the hearing
11 transcripts, I believe it was noted that the waste stream could not contain
12 particulates in excess of 20 microns in diameter.

13 Q. DO YOU HAVE ANY KNOWLEDGE OF THE LEVEL OF TOTAL
14 SUSPENDED SOLIDS THAT COULD BE RECEIVED AT THE INJECTION
15 FACILITY THAT YOU HAVE REFERRED TO AS NEWPARK?

16 A. In the past, in discussions with some of the folks out there at that facility, I believe
17 they are allowed to take a reasonably substantial concentration of solids. If
18 memory serves correctly, possibly as much as 5 percent solids.

19 Q. IN YOUR EXPERIENCE AND WORK IN DEALING WITH SOME OF YOUR
20 CLIENTS, HAVE YOU EVER ADVISED THEM OR PROVIDED THEM
21 INFORMATION CONCERNING THE TOTAL SUSPENDED SOLIDS THAT
22 IS ACCEPTABLE AT NEWPARK, ALSO KNOWN AS BIG HILL?

1 A. That is an issue that comes up in any evaluation of acceptability of waste streams,
2 so yes.

3 Q. WHAT FACTOR DID YOU USE IN ADVISING YOUR CLIENTS WITH
4 RESPECT TO THE TOTAL SUSPENDED SOLIDS THAT COULD BE
5 ACCEPTED AT BIG HILL/NEWPARK?

6 A. Basically if my clients had a waste stream that was reasonably high in solids,
7 Newpark would have been a facility to consider because of their ability by permit
8 to accept reasonably high concentrations of solids in the material to be injected
9 deep well.

10 Q. IS THAT, IN FACT, THE ADVICE THAT YOU OPERATED WITH IN
11 ADVISING SOME OF YOUR CLIENTS IN THE PAST?

12 A. Yes.

13 Q. IF AN INJECTION FACILITY BY PERMIT IS ABLE TO ACCEPT A
14 SMALLER LEVEL OF TOTAL SUSPENDED SOLIDS, WOULD THAT
15 NECESSITATE POTENTIALLY SOME FORM OF PRETREATMENT BY A
16 GENERATOR USING THAT FACILITY?

17 A. Yes, pretreatment by the generator or the disposer prior to injection. And bearing
18 in mind, that the particulate size and concentration of total suspended solids is not
19 necessarily directly comparable. You might still have 5 percent solids if the solid
20 particles are all below, for instance, the 20 microns that I mentioned earlier, then
21 that would still be acceptable; but it might change how the process equipment
22 would have to handle that material.

1 Q. WE HAVE TALKED ABOUT PRETREATMENT BEFORE AN INDUSTRIAL
2 WASTEWATER STREAM CAN BE SENT TO A POTW, IS THAT
3 CORRECT?

4 A. Yes.

5 Q. IS THERE POTENTIALLY A FORM OF PRETREATMENT, PERHAPS EVEN
6 A SIMILAR FORM OF PRETREATMENT, BEFORE A WASTE STREAM
7 COULD BE ACCEPTED AT A DEEP WELL INJECTION FACILITY?

8 A. Yes. The processes would frequently be the same. The extent to which the
9 process would have to render the effluent acceptable to the disposer is what would
10 change.

11 Q. IS PRETREATMENT A PROCESS THAT CARRIES WITH IT A FISCAL
12 COST OR A DOLLAR COST?

13 A. Yes.

14 Q. IS THAT DOLLAR COST GOING TO BE EXPERIENCED REGARDLESS OF
15 THE END DESTINATION OF YOUR WASTE STREAM IF YOU HAVE TO
16 PRETREAT IT? WHETHER IT IS GOING TO A POTW OR TO AN
17 INJECTION FACILITY, IS THERE GOING TO BE AN EXPENSE
18 INVOLVED IN PRETREATMENT?

19 A. Yes, but not necessarily the same expense.

20 Q. IS IT POSSIBLE THAT A PARTICULAR INJECTED WASTEWATER
21 STREAM COULD BE SUCH THAT IT WOULD INTERACT WITH THE
22 SUBTERRANEAN FORMATION IN A WAY THAT WOULD ALTER THE

1 CONFIGURATION AND STABILITY OF THAT SUBTERRANEAN
2 FORMATION?

3 A. Certainly.

4 Q. IS IT NECESSARY, THEN, THAT THE INJECTED WASTEWATER
5 STREAM BE "COMPATIBLE" WITH YOUR SUBTERRANEAN
6 FORMATION SO THAT THE INJECTED WASTE MIGRATES AS
7 PROJECTED, AS INTENDED AND DOES NOT DESTROY OR
8 DETERIORATE THE SUBTERRANEAN FORMATION?

9 A. Yes. And that was alluded to in some of the testimony offered by Texcom.

10 Q. IS IT IMPERATIVE THAT THE WASTE STREAM THAT IS ACCEPTED
11 FOR INJECTION BE A PARTICULAR COMPOSITION THAT IS GOING TO
12 BE SUITABLE FOR THE FORMATION THAT IT IS BEING INJECTED
13 INTO?

14 A. Well, there is a two-phase answer here. The answer is, yes, but because of the
15 way the permits or the laws are written, a Class 1 nonhazardous waste facility can
16 actually take material and treat it on-site to their standards for certain types of
17 characteristics. In other words, they can take a waste that has solids that do not
18 meet the criteria for the facility. They can filter them out on the surface prior to
19 injection and then manage the solids as whatever type of waste stream, be it
20 hazardous or nonhazardous, for appropriate disposal. Likewise, if they are
21 accepting a stream where the pH of that stream is either too high or too low for
22 their permit requirements, they can neutralize that waste stream on-site without
23 having to have a RCRA permit for that waste treatment. So if they are lucky and

1 they take a stream that meets all of their criteria, yes; but they are also capable of
2 treating the stream at the surface facility to render it acceptable for their injection
3 parameters.

4 Q. IT APPEARS THAT THERE IS THE POSSIBILITY, IF NOT NECESSITY,
5 THAT AN INDUSTRIAL WASTEWATER STREAM ACCEPTED BY
6 TEXCOM WOULD HAVE TO BE PRETREATED SOMEWHERE,
7 CORRECT?

8 A. Yes.

9 Q. COULD THAT PRETREATMENT BE DONE AT THE GENERATOR'S
10 FACILITY?

11 A. Yes.

12 Q. COULD THAT PRETREATMENT BE DONE AT TEXCOM'S SURFACE
13 FACILITY?

14 A. Yes.

15 Q. IF THE PRETREATMENT IS NOT DONE EFFECTIVELY, IS IT POSSIBLE
16 THAT AN INJECTED WASTE STREAM COULD BE INCOMPATIBLE
17 WITH THE SUBTERRANEAN FORMATION AND, THEREFORE, IMPACT
18 OR DETERIORATE OR CHANGE THAT SUBTERRANEAN FORMATION?

19 A. Yes.

20 Q. WOULD IT BE NECESSARY, THEN, THAT TEXCOM ENSURE THAT THE
21 WASTEWATER STREAM THEY RECEIVED AND SUBSEQUENTLY
22 INJECTED WAS, IN FACT, CONSISTENTLY COMPATIBLE WITH THEIR

1 SUBTERRANEAN FORMATION TO AVOID SOME FORM OF
2 DETERIORATION OR DESTRUCTION DOWN BELOW?

3 A. Absolutely.

4 Q. DO YOU KNOW IF THERE IS ANY DAILY MONITORING OR TESTING
5 OF THE WASTEWATER STREAM AND EFFLUENT AT A PUBLICLY
6 OWNED TREATMENT WORKS?

7 A. Yes, there is daily monitoring and testing of the wastewater stream and effluent.

8 Q. IS THERE SOME FORM OF DAILY MONITORING AND INSPECTING
9 AT A POTW?

10 A. Yes.

11 Q. TYPICALLY, IF YOU KNOW, WHO PERFORMS THE DAILY
12 MONITORING AND INSPECTING AT A POTW?

13 A. The facilities that I have worked with or discussed things with, generally the
14 operators at the POTW are the individuals who will take the samples and insure
15 that they are analyzed correctly, whether it be by a lab there or through whatever
16 devices they have. So the operators of the facility are the ones who ensure that
17 the waste stream is within the permitted or operational parameters at all times.

18 Q. AND TYPICALLY, IF YOU KNOW, WOULD THAT BE EITHER
19 EMPLOYEES OF THE CITY OR THE ENTITY THAT OPERATED THE
20 POTW?

21 A. I would assume it would have to be the entity that operates the POTW, whether
22 they are city employees or private employees under contract to the City, that, I
23 would not know.

1 Q. DO YOU KNOW WHAT FORM OF MONITORING OR TESTING WOULD
2 OCCUR BEFORE A WASTE STREAM ACCEPTED BY TEXCOM WAS
3 INJECTED?

4 A. Generally, when the contract is executed between the generator and the disposer,
5 there are requirements for the generator to demonstrate to the disposer
6 characteristics and specifics of the waste stream that are typical for that waste
7 stream that would be relevant to the disposer. In addition to that, the disposer
8 would be doing fingerprint analyses on every load being delivered to the disposal
9 facility, and the fingerprint analyses are usually a short list or a set of analyses or
10 analytes that are designed to indicate that the waste stream is still what the
11 generator originally said it was.

12 Q. SO IF I UNDERSTAND YOUR ANSWER CORRECTLY, YOU ARE SAYING
13 THAT THE GENERATOR HAS A REQUIREMENT TO SEND TO TEXCOM
14 A WASTE STREAM THAT IS WITHIN CERTAIN PARAMETERS?

15 A. Yes. They will usually agree during the contract phase that this is our stream and
16 this is what you will be getting. They obviously need to do that so the disposer
17 can quote a price that is inclusive of whatever type of handling or pretreatment
18 they would have to do prior to being able to inject it into their well.

19 Q. SO THEN TEXCOM OR THE OPERATOR OF THE INJECTION FACILITY
20 HAS SOME FINGERPRINTING PROCESS, I BELIEVE YOU CALLED IT,
21 THAT IS DESIGNED TO DETERMINE IF THE WASTE STREAM IS ONE
22 THAT IS APPROPRIATE FOR THEIR INJECTION?

1 A. Correct. The fingerprinting actually serves two purposes. One, its primary
2 purpose is to ensure that the loads being delivered or the material being delivered
3 to the disposal facility is indeed what the generator claims it was based on the
4 contract. The second part of the equation is it needs to be what the generator says
5 it is because the system at the disposal facility for that wastewater stream will be
6 set up to maximize the treatment process and minimize the number of minutes it
7 takes between accepting the waste and getting it into the hole.

8 Q. SO THE PROCESS OF DETERMINING THAT A WASTE STREAM IS
9 WHAT IT IS CONTRACTED TO BE AND THE PROCESS OF
10 DETERMINING THAT THE WASTE STREAM IS APPROPRIATE FOR
11 INJECTION INTO THE PARTICULAR FORMATION THAT IS AT THE
12 BOTTOM OF THE WELL, IS THAT A PROCESS THAT IS UNDERTAKEN
13 BY INDIVIDUALS APPARENTLY EMPLOYED BY THE INJECTION
14 FACILITY?

15 A. That would be my assumption, yes.

16 Q. AND IF MISTAKES ARE MADE AND IF A WASTE STREAM IS
17 ACCEPTED THAT IS, IN FACT, IMPROPERLY TESTED OR MISTAKENLY
18 TESTED OR NOT TESTED AND THAT WASTE STREAM WAS INJECTED
19 INTO THE FORMATION DOWN BELOW SUCH THAT IT CAUSED SOME
20 DETERIORATION OR PROBLEM IN THAT FORMATION, WOULD THAT
21 AFFECT THE INTEGRITY AND SAFETY OF THE INJECTION WELL
22 PROCESS?

23 A. It could, yes.

1 **III. MONTGOMERY COUNTY GENERATORS' METHOD OF DISPOSAL**

2 Q. HAVE YOU HAD AN OPPORTUNITY TO FAMILIARIZE YOURSELF WITH
3 GENERALLY THE METHODS OF DISPOSAL OF CLASS 1
4 NONHAZARDOUS INDUSTRIAL WASTEWATER HERE IN
5 MONTGOMERY COUNTY?

6 A. Yes.

7 Q. WHAT METHODS, IF YOU KNOW, ARE PRESENTLY USED BASED
8 ON YOUR RESEARCH?

9 A. In my review, the primary methods for management of Class 1 nonhazardous
10 industrial wastewater in Montgomery County are discharge to a POTW after
11 pretreatment and subsurface, or deep well, injection.

12 Q. ARE YOU FAMILIAR WITH THE NAMES OF ANY INDUSTRIAL
13 GENERATORS HERE IN MONTGOMERY COUNTY THAT APPARENTLY
14 USE DEEP WELL INJECTION?

15 A. Yes.

16 Q. WHAT WOULD THEY BE?

17 A. The primary generators of materials being injected into deep wells are Huntsman
18 Petrochemical Corporation and a Chevron Phillips facility. Those seem to be the
19 two primary generators that dispose of materials in deep wells.

20 Q. WHERE DO THOSE COMPANIES DISPOSE OF THEIR MATERIALS BY
21 DEEP WELL INJECTION?

1 A. Huntsman disposes of their materials at the Big Hill Industry facility, which is
2 Newpark in Jefferson County, as well as the Environmental Processing Systems
3 facility in Liberty County.

4 Q. HOW MUCH OF HUNTSMAN'S WASTEWATER THAT IS BEING
5 INJECTED IS TAKEN TO JEFFERSON COUNTY AND HOW MUCH TO
6 LIBERTY COUNTY?

7 A. It appeared from my review that the Jefferson County facility receives about two-
8 thirds of the material leaving Huntsman and the Liberty County facility receives
9 about a third of it.

10 Q. WHERE DOES THE CHEVRON PHILLIPS MATERIAL, WHERE IS IT
11 INJECTED, IF YOU KNOW?

12 A. I do not know. And let me add to that, I focused primarily on Huntsman simply
13 because the preponderance of manifests were Huntsman manifests. They
14 generate a far greater portion of Class 1 nonhazardous wastewater than any of the
15 other generators that I reviewed in the County.

16 Q. ARE YOU AWARE OF HOW MANY COMPANIES OR INDUSTRIAL
17 PROCESSES UTILIZE THE POTW OPERATED BY THE CITY OF
18 CONROE?

19 A. I believe it is ten or eleven that are a part of their pretreatment program.

20 Q. DO YOU KNOW THE SIZE OF THE FACILITIES IN JEFFERSON AND
21 LIBERTY COUNTIES AND HOW MANY COMPANIES OR CLIENTS THEY
22 SERVE?

1 A. I know that the Newpark/Big Hill facility has permits for six wells. They
2 currently have two of those permits active with wells. Their injection capacity is
3 300 gallons per minute across both of those wells and their surface tank is roughly
4 half a million gallons or so.

5 Q. WHAT ABOUT THE OTHER FACILITY, THE ONE IN LIBERTY COUNTY?

6 A. I am not really familiar with the details on that one.

7 Q. ARE YOU FAMILIAR WITH THE GENERATION GENERALLY OF CLASS
8 1 NONHAZARDOUS INDUSTRIAL WASTEWATER IN MONTGOMERY
9 COUNTY AS COMPARED TO GENERATION OF CLASS 1
10 NONHAZARDOUS INDUSTRIAL WASTEWATER IN OTHER COUNTIES
11 IN THE HOUSTON AREA?

12 A. I have not done a county-by-county mathematical comparison; but looking at the
13 level of industrialization in Harris County, Jefferson County, Brazoria County,
14 Galveston County, and even Chambers County, it stands to reason that the
15 generation of both hazardous and nonhazardous waste in the counties I just
16 mentioned is far greater than the amount being generated in Montgomery County,
17 which is why I was puzzled when I read in some of the testimony that
18 Montgomery County is second only to Harris County in generation of Class 1
19 nonhazardous industrial wastewaters.

20 Q. DO YOU AGREE WITH THAT ASSESSMENT, THAT MONTGOMERY
21 COUNTY IS SECOND ONLY TO HARRIS COUNTY?

22 A. No, not in my opinion; but this testimony did not define what counties they were
23 actually including in that comparison.

1 Q. IS IT POSSIBLE THAT MONTGOMERY COUNTY EXCEEDS WALKER
2 COUNTY TO THE NORTH?

3 A. Yes, it is possible.

4 Q. WHAT ABOUT GRIMES COUNTY TO THE WEST?

5 A. Probably.

6 Q. IS IT POSSIBLE THAT MONTGOMERY COUNTY EXCEEDS SAN
7 JACINTO COUNTY TO THE NORTHEAST?

8 A. Yes.

9 Q. ARE YOU FAMILIAR WITH THE POPULATION OF THOSE COUNTIES AS
10 THEY COMPARE TO MONTGOMERY COUNTY?

11 A. No, I am not.

12 Q. BASED ON YOUR REVIEW OF THE MATERIALS THAT YOU HAVE
13 LOOKED AT IN THIS CASE, DR. WILDER, AND YOUR EXPERIENCE
14 AND RESEARCH, IS THERE A NEED PRESENTLY IN MONTGOMERY
15 COUNTY FOR A DEEP WELL INJECTION SERVICE TO SERVE THE
16 GENERATORS OF CLASS 1 NONHAZARDOUS INDUSTRIAL
17 WASTEWATER IN THIS COUNTY?

18 A. No, I do not believe there is.

19 Q. DO YOU KNOW IF HUNTSMAN PETROCHEMICAL PRESENTLY HAS
20 ANY PERMITS FOR DEEP WELL INJECTION OF CLASS 1
21 NONHAZARDOUS INDUSTRIAL WASTEWATER?

22 A. In my review of the available records, it appears that Huntsman Petrochemical has
23 two permits for disposal wells on their property in Conroe.

1 Q. IS HUNTSMAN PETROCHEMICAL THE PRIMARY GENERATOR OF
2 CLASS 1 NONHAZARDOUS INDUSTRIAL WASTEWATER IN
3 MONTGOMERY COUNTY THAT IS DISPOSING THEIR WASTEWATER
4 BY DEEP WELL INJECTION?

5 A. Yes.

6 Q. SO IF HUNTSMAN PETROCHEMICAL CHOSE NOT TO UTILIZE THE
7 SERVICES PRESENT IN EITHER JEFFERSON COUNTY OR LIBERTY
8 COUNTY, WOULD THEY HAVE THE ABILITY TO PROCEED WITH DEEP
9 WELL INJECTION ON A FACILITY THEY HAVE ALREADY RECEIVED
10 THE PERMIT FOR?

11 A. Yes, they have the permits to do so.

12 Q. DO THEY HAVE THE ABILITY TO CONSTRUCT A WELL BASED ON
13 THE EXISTING PERMITS FROM TCEQ?

14 A. From my review, it would appear, yes.

15 Q. IF HUNTSMAN PETROCHEMICAL CHOSE NOT TO SEND THEIR
16 MATERIALS OUT OF COUNTY, DO THEY HAVE THE ABILITY, IF A
17 WELL WAS CONSTRUCTED ON THEIR PROPERTY, TO DISPOSE OF
18 THEIR MATERIALS THEMSELVES ON THEIR OWN PROPERTY?

19 A. Yes.

20 Q. IN LIGHT OF THEIR VOLUME GENERATED AND IN LIGHT OF THEIR
21 ABILITY TO CONSTRUCT A WELL FOR WHICH THEY ALREADY HAVE
22 A PERMIT, WOULD IT APPEAR THAT HUNTSMAN PETROCHEMICAL
23 HAS ANY NEED FOR TEXCOM'S INJECTION FACILITY?

1 A. In my opinion, no. I do not see the need because Huntsman has not acted on such
2 a need. They appear to be satisfied with the current situation of removing their
3 waste by the truckload to the facilities I have mentioned before; and over the
4 years of advising my clients on the various methods of modifying their process as
5 part of waste management as well as managing the actual waste produced by the
6 process, the clients have most frequently explained to me that monetary concerns
7 or financial reasons are frequently factored in with considerations of risk and
8 acceptable liability created by offsite disposal. And given that Huntsman has
9 been operating under these conditions for numerous years, in my opinion, it
10 would appear to an outside observer that Huntsman is satisfied with their current
11 practices.

12 Q. IF TEXCOM WAS GRANTED A PERMIT HERE IN MONTGOMERY
13 COUNTY AT THEIR SITE IN THE VICINITY OF CREIGHTON ROAD AND
14 FM 3083 AND THEY WERE UNABLE TO SECURE HUNTSMAN
15 PETROCHEMICAL AS A CLIENT, BASED ON YOUR REVIEW OF
16 INFORMATION IN THIS CASE AND THE GENERATORS IN THIS
17 COUNTY OF CLASS 1 NONHAZARDOUS INDUSTRIAL WASTEWATER,
18 FROM WHERE WOULD TEXCOM BE REQUIRED TO OBTAIN ANY KIND
19 OF SUBSTANTIAL VOLUME OF GALLONS OF CLASS 1
20 NONHAZARDOUS INDUSTRIAL WASTEWATER FOR INJECTION?

21 A. I do not see a group of generators or a single generator in the county other than
22 Huntsman who could provide the, I believe, half a million gallons a day that
23 TexCom would be capable of disposing of.

1 Q. SO IF THE GENERATORS WERE NOT FOUND IN MONTGOMERY
2 COUNTY, WHERE WOULD THEY HAVE TO COME FROM?

3 A. Somewhere outside of the county.

4 Q. SO IF THE CLASS 1 INDUSTRIAL WASTEWATER OF A
5 NONHAZARDOUS VARIETY WERE GENERATED FROM OUTSIDE THE
6 COUNTY, WOULD THAT NECESSITATE THAT MATERIAL BEING
7 TRUCKED INTO THE COUNTY TO TEXCOM'S SITE?

8 A. Presumably, yes. I mean, there are alternative methods of transportation, but
9 there are not any rail spurs that I am aware of near this facility. Further, all that
10 was discussed in the various testimony offered by TexCom was essentially
11 transportation of materials to their site by truck.

12 Q. DID YOU HAVE AN OPPORTUNITY TO REVIEW THE PRETRIAL
13 TESTIMONY OF RICHARD BOST?

14 A. Yes.

15 Q. ARE YOU FAMILIAR WITH SOME MILEAGE ESTIMATES THAT HE
16 MADE CONCERNING TRANSPORT OF CLASS 1 NONHAZARDOUS
17 INDUSTRIAL WASTEWATER FROM HUNTSMAN PETROCHEMICAL OR
18 THE VICINITY OF HUNTSMAN TO THE TEXCOM FACILITY?

19 A. Yes.

20 Q. IF HUNTSMAN WAS NOT A CLIENT AND IF CHEVRON PHILLIPS WAS
21 NOT A CLIENT, WHERE WOULD ANY SUBSTANTIAL VOLUME OF
22 INJECTATE COME FROM?

1 A. It would have to come from a reasonably industrialized area or a reasonably large
2 industrial source equivalent to Huntsman or equivalent to Chevron, but those are
3 the only two I know of in the county. So presumably Harris County would be the
4 closest source I could think of for industrial clients.

5 Q. IF HUNTSMAN OR CHEVRON PHILLIPS WERE NOT CLIENTS OF
6 TEXCOM, DO MR. BOST'S CALCULATIONS OF TRUCK MILEAGE
7 FIGURES HAVE ANY VALIDITY?

8 A. Not necessarily. For instance, if Huntsman or Chevron decides not to take
9 TexCom up on their offer as a disposal facility, then the current situation of
10 trucking the material to Liberty and to Jefferson Counties would still exist. In the
11 meantime, we have a facility in Montgomery County in need of material to inject
12 in order to stay fiscally viable, and you would have an increased number of trucks
13 on the road to bring that material to the facility. So there would actually be an
14 effective increase in truck traffic and mileage.

15 Q. HAVE YOU REVIEWED MR. BOST'S TESTIMONY CONCERNING THE
16 PROSPECTIVE OR POTENTIAL ECONOMIC SAVINGS THAT HE
17 SUGGESTS A CLIENT LIKE HUNTSMAN WOULD ENCOUNTER IF THEY
18 USED THE TEXCOM FACILITY RATHER THAN CONTINUING TO
19 TRANSPORT THEIR MATERIALS TO, SAY, NEWPARK?

20 A. Yes, I reviewed his numbers.

21 Q. DO YOU HAVE ANY COMMENT AS TO THE VALIDITY OF THOSE
22 FIGURES OR ARE THEY SIMPLY ESTIMATES?

1 A. The estimates, whether they are valid or not, I cannot opine on. However, having
2 done some research into the types of pricing a company or a generator with as
3 large a volume of material as Huntsman, for instance, is capable of generating,
4 their availability to negotiate a price well below list price is demonstrated. In my
5 opinion, 10,000 gallons being delivered to the Newpark facility, for instance,
6 should be on the order of \$1600 to \$1700. The facility price at Texcom, while I
7 have no ability to comment on their pricing structure, Mr. Bost says that they are
8 estimated to be between \$1500 and \$2500 for 10,000 gallons. The Newpark price
9 that I estimated is well within that. It is actually at the lower end of the range that
10 Mr. Bost offers for TexCom's disposal.

11 So one reason that I find the numbers less than adequate would simply be
12 that he appears to have used either list prices or upper-range prices for disposal
13 cost and ignored the fact that large-quantity generators frequently can negotiate
14 extremely favorable pricing structure from both transporters as well as disposers.

15 Q. IS IT ENTIRELY POSSIBLE, PERHAPS EVEN TO SOME DEGREE OF
16 PROBABILITY, THAT HUNTSMAN COULD CONTINUE TO SHIP ITS
17 CLASS 1 NONHAZARDOUS INDUSTRIAL WASTEWATER TO NEWPARK
18 EVERY BIT AS ECONOMICALLY AS WHAT MR. BOST PROJECTS
19 WOULD BE THE COST FOR USING TEXCOM?

20 A. Yes.

21 Q. IF A GENERATOR WAS THE LARGEST GENERATOR AT AN INJECTION
22 SITE, HOW DOES THAT COMPARE ON AN ISSUE OF LIABILITY WITH
23 BEING ONE OF MANY GENERATORS AT AN INJECTION SITE?

1 A. Over my many years of advising clients on managing their environmental needs, I
2 have found that risk management and management of potential liability from the
3 waste streams, either nonhazardous or hazardous, is of utmost importance to my
4 clients. I generally advise my clients to take a very careful look at the facilities
5 they select for disposal for a variety of reasons. An established facility that can
6 demonstrate performance and essentially adherence to permit requirements will
7 present a much more known quantity to a generator than a new facility. That is
8 not to say that new facilities should be disallowed automatically; but simply from
9 the standpoint of my clients, I would advise them to take a look at facilities that
10 have demonstrated performance capability.

11 In addition, as you have mentioned, facilities that serve a variety of
12 clients, a variety of large industrial concerns, for instance, are going to be able to
13 spread out any potential liability across those other clients and, in that sense, help
14 to defray any costs for facility nonperformance or ultimately facility cleanup costs
15 across a variety of clients and not become the sole responsibility of, let's say, a
16 single or large contributing generator.

17 Q. FROM YOUR REVIEW OF MR. BOST'S TESTIMONY AND OTHER
18 MATERIALS THAT YOU HAVE LOOKED AT IN THIS CASE, IF TEXCOM
19 RECEIVED A PERMIT, WOULD IT APPEAR THAT IF HUNTSMAN
20 PETROCHEMICAL BECAME A CLIENT, THEY WOULD BE
21 OVERWHELMINGLY THE LARGEST CLIENT THAT TEXCOM MIGHT
22 HAVE CERTAINLY IN THE LOCAL AREA?

1 A. It would appear that the half million gallons a day that TexCom could potentially
2 inject could all come from Huntsman, if Mr. Bost's numbers are correct.

3 Q. FROM A RISK MANAGEMENT STANDPOINT, THEN, SHOULD THERE
4 BE A PROBLEM AT THE INJECTION WELL OR SHOULD THERE BE A
5 PROBLEM WITH PERMIT VIOLATION DOWN THE ROAD, HUNTSMAN
6 THEN, WITH RESPECT TO WHATEVER EXPOSURE THEY MIGHT HAVE,
7 WOULD BE THE PRIMARY GENERATOR EXPOSED?

8 A. If Mr. Bost's calculations are sound, that is correct.

9 Q. HAVE YOU HAD AN OPPORTUNITY TO REVIEW PAGE 21 OF MR.
10 BOST'S PREFILED TESTIMONY CONCERNING THE NUMBER OF
11 LIQUID NONHAZARDOUS WASTE CLASS 1 GENERATORS IN
12 MONTGOMERY COUNTY?

13 A. Yes.

14 Q. DO YOU SEE INFORMATION THERE THAT SUGGESTS BY MR. BOST
15 THAT 99.9 PERCENT OF THE CLASS 1 NONHAZARDOUS
16 WASTEWATER GENERATED IN MONTGOMERY COUNTY IS
17 GENERATED WITHIN SEVEN MILES OF THE PROPOSED TEXCOM
18 FACILITY?

19 A. Yes.

20 Q. HAVE YOU HAD AN OPPORTUNITY TO REVIEW A TCEQ LISTING OF
21 LARGE-QUANTITY GENERATORS FOUND IN MONTGOMERY
22 COUNTY?

23 A. Yes.

1 Q. HOW MANY LARGE-QUANTITY GENERATORS ARE LOCATED WITHIN
2 APPROXIMATELY SEVEN MILES OF THE TEXCOM FACILITY?

3 A. Two.

4 Q. WHO ARE THOSE GENERATORS?

5 A. Huntsman and Chevron Phillips.

6 Q. THE OTHER GENERATORS THAT ARE LOCATED WITHIN SEVEN
7 MILES WOULD BE CATEGORIZED AS WHAT LEVEL GENERATORS?

8 A. They are either small-quantity generators or conditionally exempt small-quantity
9 generators.

10 Q. WOULD IT BE FAIR TO SAY THAT THERE ARE ESSENTIALLY TWO
11 LARGE-QUANTITY GENERATORS, THOSE BEING HUNTSMAN AND
12 CHEVRON PHILLIPS, THAT MR. BOST MUST HAVE BEEN REFERRING
13 TO IN SAYING THAT 99.9 PERCENT OF THE MATERIAL WAS
14 GENERATED WITHIN SEVEN MILES OF THE TEXCOM FACILITY?

15 A. That would be a reasonable assumption, yes.

16 Q. AS FAR AS YOU KNOW, ARE CHEVRON PHILLIPS AND HUNTSMAN
17 DISPOSING OF THEIR CLASS 1 NONHAZARDOUS
18 WASTEWATERSUFFICIENTLY AT THE PRESENT TIME?

19 A. The facilities are operating and they are not under any type of enforcement action
20 for their Class 1 nonhazardous industrial wastewater disposal practices, so I
21 would have to assume, yes, they are operating just fine.

22 Q. IF THOSE TWO FACILITIES, CHEVRON PHILLIPS AND HUNTSMAN, IN
23 FACT, CONSTITUTE MOST OF THIS 99.9 PERCENT THAT MR. BOST IS

1 REFERRING TO AND IF THEY CHOSE TO CONTINUE TO PURSUE THEIR
2 CURRENT DISPOSAL PRACTICES, WOULD IT BE FAIR TO SAY, THEN,
3 THAT THERE WOULD BE PRACTICALLY NO SUBSTANTIAL OR NO
4 SIGNIFICANT QUANTITY OF CLASS 1 NONHAZARDOUS INDUSTRIAL
5 WASTEWATER GENERATED IN MONTGOMERY COUNTY THAT MIGHT
6 USE THE TEXCOM FACILITY?

7 A. Yes. Without Huntsman and Chevron contributing their Class 1 nonhazardous
8 materials for disposal at TexCom, by Mr. Bost's testimony, there would be
9 extremely little material left in the county for TexCom to dispose of.

10 Q. WOULD IT BE FAIR TO SAY THAT RATHER THAN A NEED FOR CLASS
11 1 INDUSTRIAL WASTEWATER DISPOSAL HERE IN MONTGOMERY
12 COUNTY, TEXCOM HAS SIMPLY DISCOVERED AN OPPORTUNITY TO
13 BE THE NEW OR REPLACEMENT METHOD OF DISPOSAL OF CLASS 1
14 NONHAZARDOUS INDUSTRIAL WASTEWATER IN MONTGOMERY
15 COUNTY?

16 A. Yes. They appear to have identified a possible market and appear to be
17 attempting to capture that market.

18 Q. BASED ON YOUR REVIEW OF CURRENT RECORDS, MR. BOST'S
19 TESTIMONY, AND YOUR KNOWLEDGE OF THE LARGE-QUANTITY
20 GENERATORS CURRENTLY EXISTING IN MONTGOMERY COUNTY, IF
21 TEXCOM'S FACILITY WAS NOT PERMITTED AND THEY WENT AWAY,
22 WHAT WOULD CHANGE WITH RESPECT TO DISPOSAL OF CLASS 1

1 NONHAZARDOUS INDUSTRIAL WASTEWATER IN MONTGOMERY
2 COUNTY?

3 A. Nothing. It would remain as it has been for the past several years at least.

4 Q. HAVE YOU BEEN ABLE TO DISCOVER A TRUE NEED FOR ANY NEW
5 METHOD OF DISPOSAL OF CLASS 1 NONHAZARDOUS INDUSTRIAL
6 WASTEWATER IN MONTGOMERY COUNTY?

7 A. No.

8 Q. HAVE YOU BEEN ABLE TO DISCOVER IN YOUR RESEARCH ANY TRUE
9 CURRENT NEED FOR AN ADDITIONAL CAPACITY BEYOND WHAT
10 CURRENTLY EXISTS FOR DISPOSAL OF CLASS 1 NONHAZARDOUS
11 INDUSTRIAL WASTEWATER IN MONTGOMERY COUNTY?

12 A. No. The current facilities still have capacity.

13 **IV. AIR EMISSIONS AND ENERGY IMPACT**

14 Q. HAVE YOU HAD AN OPPORTUNITY TO REVIEW PAGES 23 AND 24 AND
15 PORTIONS OF PAGE 25 OF MR. BOST'S TESTIMONY?

16 A. Yes, I have.

17 Q. AND SPECIFICALLY, I WANT TO DIRECT YOUR ATTENTION TO MR.
18 BOST'S SUGGESTION OF THE ENERGY IMPACT OF TEXCOM'S
19 FACILITY AND THE REDUCTION OF AIR EMISSIONS THAT MIGHT BE
20 ASSOCIATED WITH TEXCOM'S FACILITY. IF, IN FACT, TRUCK
21 TRAFFIC TRAVELING ACROSS MONTGOMERY COUNTY FROM, LET'S
22 SAY, HUNTSMAN AND/OR CHEVRON PHILLIPS TO LOCATIONS OUT
23 OF THE COUNTY, IF THAT WERE REDUCED, WOULD YOU AGREE

1 THAT THERE MIGHT BE AN AIR EMISSIONS REDUCTION IN
2 MONTGOMERY COUNTY?

3 A. If the truck traffic were reduced, yes, there would be energy savings and a
4 commensurate reduction in air emissions.

5 Q. IF, HOWEVER, AS WE HAVE SUGGESTED PREVIOUSLY, HUNTSMAN
6 AND CHEVRON PHILLIPS DID NOT BECOME CUSTOMERS AND
7 CONTINUED TO TRUCK THEIR MATERIAL OUT OF COUNTY AND,
8 THEREFORE, TO ACQUIRE ANY SIZABLE CLIENTS, TEXCOM HAD TO
9 BRING CLIENTS FROM OUTSIDE THE COUNTY TO TRUCK THEIR
10 MATERIALS INTO THEIR SITE, WOULD THAT NOT, IN FACT,
11 INCREASE THE AIR EMISSIONS TRAFFIC BEYOND WHAT IT IS
12 TODAY?

13 A. Yes. An increase in traffic would create an increase in emissions.

14 Q. SO IS IT FAIR TO SAY THAT MR. BOST'S CALCULATION THAT AIR
15 EMISSIONS WOULD BE REDUCED IS ABSOLUTELY CONTINGENT
16 UPON HUNTSMAN AND/OR CHEVRON PHILLIPS, SPECIFICALLY
17 HUNTSMAN, BECOMING CUSTOMERS OF TEXCOM'S FACILITY?

18 A. In my opinion, yes.

19 Q. HAVE YOU REVIEWED THE ENERGY IMPACT COMMENTS THAT MR.
20 BOST HAS MADE IN HIS PREFILED TESTIMONY?

21 A. Yes.

1 Q. DR. WILDER, CAN YOU MAKE ANY SENSE OF MR. BOST'S
2 ASSERTIONS THAT THERE WILL BE ENERGY SAVINGS IF THE
3 TEXCOM FACILITY IS PUT ONLINE?

4 A. Yes. I believe what Mr. Bost is saying is if we reduce the distance to be driven by
5 the trucks, that they will use less fuel and, therefore, consume less energy, which
6 is correct, again, assuming that the business is captured by TexCom. If not, then
7 we are back to the same issue as we were with emissions, which is actually an
8 increase in fuel consumption because the same trucks will be taking the material
9 over to the existing disposal sites; but additional trucks will be required to bring
10 other material to TexCom for disposal.

11 Q. ARE THERE ANY OTHER ENERGY ASSERTIONS THAT MR. BOST HAS
12 MADE THAT YOU HAVE LOOKED AT?

13 A. Well, I am not sure I follow Mr. Bost in his suggestion that additional potential
14 savings may be gained from reducing loads on current disposal sites. In my
15 opinion, reducing the loads on current disposal sites will reduce those sites'
16 revenues; but I am not really sure how there would be any kind of potential
17 savings to anyone.

18 Q. HAVE YOU HAD AN OPPORTUNITY TO REVIEW MR. BOST'S
19 TESTIMONY BEGINNING ON PAGE 24 AND CONTINUING ON PAGE 25
20 TO THE EFFECT THAT MANY FACILITIES OPERATE WITHIN THESE
21 SURFACE WATER DISCHARGE AND AIR EMISSION PERMIT LIMITS;
22 OTHERS ARE CHARACTERIZED BY PERIODIC VIOLATIONS
23 RESULTING IN EXCESSIVE DISCHARGES OF AIR EMISSIONS; EVEN

1 WHEN FACILITIES OPERATE WITHIN PERMIT LIMITS, THESE
2 FACILITIES RELEASE MANY TONS OF HAZARDOUS SUBSTANCES
3 INTO OUR AREA STREAMS AND INTO THE AIR?

4 A. Yes, I have.

5 BASED ON YOUR EXPERIENCE AND KNOWLEDGE OF WATER
6 TREATMENT FACILITIES AND DISPOSAL OF CLASS 1
7 NONHAZARDOUS INDUSTRIAL WASTEWATER, ARE YOU ABLE TO
8 COMMENT ON WHAT MIGHT BE BEHIND MR. BOST'S STATEMENT ON
9 PAGE 25?

10 A. Well, I am not really sure. Obviously the TexCom facility will also operate under
11 permit restrictions and has the potential for occasionally violating that permit or
12 having excessive discharges or air emissions like any operating facility. It is
13 impossible to operate with 100 percent efficiency in my opinion. As to the
14 discharge of hazardous substances into the area streams and into the air, there are
15 materials that are discharged in POTW discharges or other facilities in their water
16 treatment streams. But these discharges are regulated by agencies whose job it is
17 to ensure that the load does not exceed the ecosystem's capacity to absorb and
18 essentially detoxify or nullify the overall detrimental effect of this discharge.
19 Nature does have a certain ability to regenerate and to recover. Indeed, there are
20 many natural processes that release toxic materials into the environment; but the
21 regulatory community has generated permits and discharge requirements based
22 on the ability for any given ecosystem to absorb the discharges without detriment

1 to the ecosystem or the people and animals and plants that reside in those
2 ecosystems.

3 Q. DR. WILDER, DO YOU THINK IT IS A TRUE STATEMENT THAT EVEN
4 WHEN FACILITIES SUCH AS POTWS OPERATE WITHIN PERMIT
5 LIMITS, THESE FACILITIES RELEASE MANY TONS OF HAZARDOUS
6 SUBSTANCES INTO OUR AREA STREAMS AND INTO THE AIR?

7 A. Well, again, as I said earlier, depending on the volume of the discharge stream, if
8 you have millions and millions of gallons with parts per million discharges of
9 metals or whatever, yes, you could actually get to tons of materials discharged
10 over a year; but the extent to which that material has a detrimental impact on the
11 environment, of course, is debatable. The whole reason we have environmental
12 regulatory oversight in this country is to ensure that discharges of wastewater,
13 treated or not, into the environment are done so in a manner that provides overall
14 protection of the environment and the people.

15 Q. SO ARE YOU SAYING THEN, DR. WILDER, THAT THIS STATEMENT IS
16 TRUE; BUT IT IS NOT A PROBLEM BECAUSE THE RELEASE OF MANY
17 TONS OF THESE HAZARDOUS SUBSTANCES INTO OUR AREA
18 STREAMS AND INTO THE AIR IS APPROPRIATE, REGULATED, AND
19 SAFE BECAUSE THAT IS THE WAY THEY ARE DESIGNED?

20 A. I am saying that it is a system that has been shown to be sufficient for protection
21 of the environment and the population to date and that generally regulators tend to
22 be capable of growing with the knowledge base and with the increase in industrial
23 activity to continually adjust and provide a margin of safety for the environment.

1 It is not always the case when there might be catastrophic releases; but, again,
2 nature is refractory and it does recover. The loads that are permitted to be
3 discharged are not unknown to the regulated community, and they are designed to
4 be protective of the environment. So in my opinion, no, it is not a problem.

5 **V. CONCLUSION**

6 Q. IN ALL OF YOUR REVIEW OF THE TESTIMONY OF MR. BOST AND THE
7 MATERIALS THAT YOU HAVE LOOKED AT, DO YOU FEEL THERE IS
8 TRULY A NEED FOR THE TEXCOM FACILITY TO BE PLACED INTO
9 OPERATION HERE IN MONTGOMERY COUNTY?

10 A. No, I do not.

11 Q. WHY DO YOU FEEL THERE IS NO NEED FOR THE TEXCOM FACILITY
12 TO BE PLACED INTO OPERATION HERE IN MONTGOMERY COUNTY?

13 A. The reason I say there is no need is, in my experience, industry basically drives
14 itself in this respect. If you have a need that is going to either be required for an
15 industry to proliferate or to prosper, then the industry will react to it. In this
16 particular case, the two large-quantity generators that presumably are the target of
17 the calculations done by Mr. Bost have not expressed any need or interest in an
18 alternative to their current waste disposal practices and, indeed, not being privy to
19 the boardroom discussions, I am not sure that their risk management policies
20 would cause them to want to change to a new system or an unproven entity.

21 Q. ARE THERE FACILITIES PRESENT IN NEARBY COUNTIES TO TAKE
22 CARE OF DEEP WELL INJECTION IN WHERE THERE IS, IN FACT, A
23 GREATER PRESENCE OF INDUSTRIAL NEED?

1 A. Yes, the two facilities that we have mentioned already, the Newpark facility in
2 Winnie, what is referred to as the Big Hill facility, and also the EPS facility in
3 Dayton, Liberty County.

4 Q. DR. WILDER, GIVEN THE PRESENCE OF FACILITIES IN NEARBY
5 COUNTIES ADDRESSING THE NEED, AND GIVEN THE APPARENT
6 LACK OF NEED LOCALLY AS WE UNDERSTAND THE TWO LARGEST-
7 QUANTITY GENERATORS APPARENTLY ARE MEETING THEIR NEEDS
8 ELSEWHERE, IS IT IN THE PUBLIC INTEREST OF MONTGOMERY
9 COUNTY AND THE CITIZENS OF MONTGOMERY COUNTY TO HAVE
10 TEXCOM'S PERMIT GRANTED?

11 A. No, I do not believe it is.

12 Q. Thank you, Dr. Wilder.